
AMENDMENT TO RENEWABLE ENERGY APPROVALNUMBER 0494-99WL4Q
Issue Date: February 8, 2016

2243918 Ontario Corp. as a general partner for and on behalf of GoldLight LP
6 Adelaide St. E.
Suite 100, 10th Floor
Toronto, Ontario
M5C 1H6

Site Location: 7130 Old Homestead Road
Part of Lot 8 and Part of West 1/2 Lot 9, Concession 5; Georgina

You are hereby notified that I have amended Approval No. 0494-99WL4Q issued on September 11, 2013 for a Class 3 solar facility, as follows:

A. The address of the owner/operator is deleted and replaced with the following:

6 Adelaide St. E.
Suite 100, 10th Floor
Toronto, Ontario
M5C 1H6

B. The description of the Site Location in the Approval is deleted and replaced with the following:

7130 Old Homestead Road
Part of Lot 8 and Part of West 1/2 Lot 9, Concession 5; Georgina

C. The definitions of "Acoustic Assessment Report", "Application", "Class 2 Area", "Class 3 Area", "Point of Reception", "Publication NPC-205" and "Publication NPC-232" in the Approval are deleted and replaced with the following:

1. "Acoustic Assessment Report" means the report included in the Application and entitled "GoldLight - Revised Noise Study Report", dated November 2015, prepared and signed by Amir A. Iravani, Ph.D., P.Eng., Dillon Consulting Limited;

7. "Application" means the application for a Renewable Energy Approval dated August 24, 2012, and signed by Colin Parkin, General Manager, on behalf of GoldLight LP, and all supporting documentation submitted with the application, including amended documentation submitted up to September 11, 2013; and as further amended by the application for an amendment to a Renewable Energy Approval dated July 8, 2014, and signed by Ken Rowbotham, Director, GoldLight LP, and all supporting documentation submitted with the application, including amended documentation submitted up to November 12, 2014; and as further amended by the application for an amendment to a Renewable Energy Approval dated November 9, 2015, and signed by Paul Huebener, Director, 2243918 Ontario Corp. as a general partner for and on behalf of GoldLight LP, and all supporting documentation submitted with the application, including amended documentation submitted up to February 8, 2016;
12. "Class 2 Area" means an area with an acoustical environment that has qualities representative of both Class 1 and Class 3 Areas:
 - (a) sound levels characteristic of Class 1 during daytime (07:00 to 19:00 or to 23:00 hours);
 - (b) low evening and night background sound level defined by natural environment and infrequent human activity starting as early as 19:00 hours (19:00 or 23:00 to 07:00 hours);
13. "Class 3 Area" means a rural area with an acoustical environment that is dominated by natural sounds having little or no road traffic, such as:
 - (a) a small community;
 - (b) agricultural area;
 - (c) a rural recreational area such as a cottage or a resort area; or
 - (d) a wilderness area.
26. "Point of Reception" has the same meaning as in Publication NPC-300, and is subject to the same qualifications described in this document;
38. "Publication NPC-300" means the Ministry Publication NPC-300, " Environmental Noise Guideline, Stationary and Transportation Sources – Approval and Planning, Publication NPC-300", August, 2013, as amended.

D. Condition C of the Approval is deleted and replaced with the following:

C - NOISE PERFORMANCE LIMITS

- C1. The Company shall ensure that:

- (1) the Sound Levels from the Equipment, at the Points of Reception identified in the Acoustic Assessment Report, comply with the Sound Level Limits as described in Publication NPC-300, subject to adjustment for tonality as described in Publication NPC-104;
 - (2) the Equipment is constructed and installed at either of the following locations:
 - (a) at the locations identified in Schedule B of this Approval; or
 - (b) at a location that does not vary by more than 10 metres from the locations identified in Schedule B of this Approval and provided that,
 - i) the Equipment will comply with Condition C1(1), and
 - ii) all setback prohibitions established under O. Reg. 359/09 are complied with.
 - (3) the Equipment complies with the noise specifications set out in Schedule B of this Approval; and
 - (4) all of the Noise Control Measures are fully implemented prior to the commencement of the operation of the Facility.
- C2. If the Company determines that some or all of the Equipment cannot be constructed in accordance with Condition C1(2), prior to the construction and installation of the Equipment in question, the Company shall apply to the Director for an amendment to the terms and conditions of the Approval.
- C3. Within three (3) months of the completion of the construction of the Facility, the Company shall submit to the Director a written confirmation signed by an individual who has the authority to bind the Company that the UTM coordinates of the “as constructed” Equipment comply with the requirements of Condition C1(2).

E. Schedule B of the Amendment are deleted and replaced with the following:

**SCHEDULE B
Coordinates of the Equipment and Noise Specifications**

Table B1: Coordinates of the Equipment in UTM, Z17-NAD83 projection

Source ID	Sound Power Level (dBA)	Easting (metres)	Northing (metres)	Source description
G_TRS	89.6	636,158	4,905,266	10 MVA Transformer Substation
G_INV1	89.1	635,872	4,905,283	2x0.8 MW inverter with louver
G_INV2	100.3	635,779	4,905,553	2x0.8 MW inverter
G_INV3	100.3	635,869	4,905,805	2x0.8 MW inverter
G_INV4	100.3	635,933	4,905,571	2x0.8 MW inverter
G_INV5	100.3	635,918	4,905,346	2x0.8 MW inverter
G_INV6	100.3	636,052	4,905,453	2x0.8 MW inverter
G_INV7	97.3	635,969	4,905,696	1x0.8 MW inverter
G_INVTR1	81.5	635,879	4,905,283	1.6 MVA Transformer
G_INVTR2	81.5	635,786	4,905,553	1.6 MVA Transformer
G_INVTR3	81.5	635,876	4,905,805	1.6 MVA Transformer
G_INVTR4	81.5	635,940	4,905,571	1.6 MVA Transformer
G_INVTR5	81.5	635,911	4,905,346	1.6 MVA Transformer
G_INVTR6	81.5	636,045	4,905,453	1.6 MVA Transformer
G_INVTR7	77.0	635,962	4,905,696	0.8 MVA Transformer

Note: The Sound Power Level values in the above Tables include the 5 Decibel adjustment for tonality as prescribed in Publication NPC-104.

Schedule A and C and all other Terms and Conditions remain the same.

This Notice shall constitute part of the approval issued under Approval No. 0494-99WL4Q dated September 11, 2013.

In accordance with Section 139 of the Environmental Protection Act, within 15 days after the service of this notice, you may by further written notice served upon the Director, the Environmental Review Tribunal and the Environmental Commissioner, require a hearing by the Tribunal.

In accordance with Section 47 of the Environmental Bill of Rights, 1993, the Environmental Commissioner will place notice of your request for a hearing on the Environmental Registry.

Section 142 of the Environmental Protection Act provides that the notice requiring the hearing shall state:

1. The portions of the renewable energy approval or each term or condition in the renewable energy approval in respect of which the hearing is required, and;
2. The grounds on which you intend to rely at the hearing in relation to each portion appealed.

The signed and dated notice requiring the hearing should also include:

3. The name of the appellant;
4. The address of the appellant;
5. The renewable energy approval number;
6. The date of the renewable energy approval;
7. The name of the Director;
8. The municipality or municipalities within which the project is to be engaged in;

This notice must be served upon:

The Secretary*
Environmental Review Tribunal
655 Bay Street, 15th Floor
Toronto, Ontario
M5G 1E5

AND

The Environmental Commissioner
1075 Bay Street, 6th Floor
Suite 605
Toronto, Ontario
M5S 2B1

AND

The Director
Section 47.5, *Environmental Protection Act*
Ministry of the Environment and Climate
Change
135 St. Clair Avenue West, 1st Floor
Toronto, Ontario
M4V 1P5

*** Further information on the Environmental Review Tribunal's requirements for an appeal can be obtained directly from the Tribunal at: Tel: (416) 212-6349, Fax: (416) 326-5370 or www.ert.gov.on.ca**

Under Section 142.1 of the Environmental Protection Act, residents of Ontario may require a hearing by the Environmental Review Tribunal within 15 days after the day on which notice of this decision is published in the Environmental Registry. By accessing the Environmental Registry at www.ebr.gov.on.ca, you can determine when this period ends.

Approval for the above noted renewable energy project is issued to you under Section 47.5 of the Environmental Protection Act subject to the terms and conditions outlined above.

DATED AT TORONTO this 8th day of February, 2016



Mohsen Keyvani, P.Eng.
Director
Section 47.5, *Environmental Protection Act*

NC/

c: District Manager, MOECC York-Durham
Mark Feenstra, Canadian Solar Inc.